



Electric Process Heat
Schedule Designation R1.2

Standard Contract Rider No. 1.2

DE 963-1635 03.06

THIS RIDER, dated _____, 20 _____,

is attached to and becomes a part of an agreement dated _____, 20 _____,

between _____

(Legal Entity and State of Organization)

herein called the Customer, and The Detroit Edison Company, herein called the Company, for a supply of electric energy to the Customer's premises located at:

(Street Address)

(City-Village-Township)

The Customer, now operating at the above address, and having provided special circuits for Electric Process Heat so that the Company can install the necessary meters, hereby requests the purchase of energy for the Electric Process Heat load under terms and conditions of Standard Contract Rider No.1.2— Electric Process Heat. The Company hereby agrees that service to such Electric Process Heat shall be billed at the established rate in Standard Contract Rider No. 1.2— Electric Process Heat. The rate as of the date of this rider, as filed with and approved by the Michigan Public Service Commission, is attached hereto. The rate is subject to change from time to time by Order issued by the Michigan Public Service Commission.

Process Heating Contract Capacity: The initial contract capacity shall be _____ kW.

CONTRACT TERM: This Rider shall be for the period beginning on the _____ day of _____ 20_____, or whenever service is made available, through December 31, 2008, unless the Michigan Public Service Commission ("MPSC") extends this Rider. If the MPSC extends this Rider, then the term should be for one year from the beginning date, and month to month thereafter until terminated by written notice, or the expiration or termination of the Rider, whichever first occurs.

Accepted:
THE DETROIT EDISON COMPANY

Company: _____

By: _____
Authorized Signature

Signature: _____

Name: _____

Name: _____

Title: _____

Title: _____

Standard Contract Rider No. 1.2
Electric Process Heat

APPLICABLE TO:	General Service Rate	Schedule Designation D3
	Large General Service Rate	Schedule Designation D4
	Primary Supply Rate	Schedule Designation D6
	Alternative Primary Supply Rate	Schedule Designation D6.1
	Primary Space Conditioning Rate	Schedule Designation D6.2
	Interruptible Supply Rate	Schedule Designation D8

Customers using electric heat as an integral part of a manufacturing process, or electricity as an integral part of an anodizing, plating or coating process, and taking their supply at any of the above rates and who provide special circuits to accommodate separate metering may take service under this Rider subject to Rule B2.4 - Choice of Rates.

This Rider is available only to customers who add new load on or after May 1, 1986 to engage in the above described processes and to customers served on R1.1 prior to May 1, 1986 and engaged in the above described processes.

Customers shall be subject to immediate interruption on short-term notice if necessary, in order to maintain system integrity. The customer shall be provided, whenever possible, notice in advance of probable interruption and estimated duration of interruption.

Non-Compliance Penalty: A customer who does not interrupt within one hour following a system integrity interruption order shall be billed at the rate of \$50 per kW for the highest 30-minute kW demand created during the interruption period in addition to the prescribed monthly rate.

Electric energy from any facilities, other than the Company's, except for on-site generation installed prior to January 1, 1986, will be used to first reduce the sales on this rider. Standby service will not be billed at this rider, but must be taken under Riders No. 3, No. 5 or No. 6.

RATE PER MONTH:
Full Service Customers:

Power Supply Charges:

Energy Charges:

For service at secondary voltage level (less than 4.8 kV)
6.943¢ for the first 100 hours use of maximum demand
4.002¢ for the excess

For service at primary voltage level (4.8 kV to 13.2 kV)
6.128¢ for the first 100 hours use of maximum demand
3.423¢ for the excess

For service at sub-transmission voltage level (24 kV to 41.6 kV)
6.057¢ for the first 100 hours use of maximum demand
3.314¢/kWh for the excess

For service at transmission voltage level (120 kV and above)
5.928¢/kWh for the first 100 hours use of maximum demand
3.261¢/kWh for the excess

Electric Process Heat

Delivery Charges:

Distribution Charges:

For service at secondary voltage level (less than 4.8 kV)
2.154¢ for the first 100 hours use of maximum demand
1.104¢ for the excess

For service at primary voltage level (4.8 kV to 13.2 kV)
1.876¢ for the first 100 hours use of maximum demand
0.944¢ for the excess

For service at subtransmission voltage level (24 kV to 41.6 kV)
1.859¢ for the first 100 hours use of maximum demand
0.901¢/kWh for the excess

For service at transmission voltage level (120 kV and above)
1.837¢/kWh for the first 100 hours use of maximum demand
0.902¢/kWh for the excess

Substation Credit: Available to customers where service at sub-transmission voltage (24 kV to 41.6 kV) or higher is required, who provide the on-site substation including all necessary transforming, controlling and protective equipment. A credit of 0.3¢/kWh will be applied to the energy use associated with the first 100 hours use of maximum demand.

Surcharges and Credits: As approved by the Commission. See Schedule Designations B-4.8 and B-4.9.

Retail Access Service Customers:

Delivery Charges:

Distribution Charges:

For service at secondary voltage level (less than 4.8 kV)
2.224¢ for the first 100 hours use of maximum demand
1.173¢ for the excess

For service at primary voltage level (4.8 kV to 13.2 kV)
1.923¢ for the first 100 hours use of maximum demand
0.991¢ for the excess

For service at subtransmission voltage level (24 kV to 41.6 kV)
1.907¢ for the first 100 hours use of maximum demand
0.950¢/kWh for the excess

For service at transmission voltage level (120 kV and above)
1.885¢/kWh for the first 100 hours use of maximum demand
0.950¢/kWh for the excess

Substation Credit: Available to customers where service at sub-transmission voltage (24 kV to 41.6 kV) or higher is required, who provide the on-site substation including all necessary transforming, controlling and protective equipment. A credit of 0.3¢/kWh will be applied to the energy use associated with the first 100 hours use of maximum demand.

Surcharges and Credits: As approved by the Commission. See Schedule Designation B-4.9.

LATE PAYMENT CHARGE: See Schedule Designation B-2.10.

MAXIMUM DEMAND: The maximum demand shall be the highest 30-minute integrated demand created during the current billing month. This clause is applicable to each voltage level served.

MINIMUM CHARGE: A monthly minimum charge of \$2.10 per kW of contract capacity shall be applied to that portion of the customer's load which is served under this rider. This minimum charge will be waived if the customer over the past 12 months (including the current bill), or from the start of the contract term if less than 12 months, has averaged \$2.10 per kW per month in revenues. This minimum charge is in addition to the minimum charge under the above rates.

POWER FACTOR CLAUSE (Retail Access Service Customers Only): A power factor of less than 70% is not permitted and necessary corrective equipment must be installed by the Customer to correct to a minimum level of 70%. Power factor and excess Reactive Demand charges will be calculated at each Customer location at the time of the Location's single highest 30-minute integrated kW reading of the Interval Demand Meter during the on-peak hours of the billing period, which are those hours from 7 a.m. until 11 p.m. consistent with the ITC Open Access Transmission Tariff. Excess Reactive Demand is any Reactive Demand resulting from operations below 80% power factor. A monthly charge of \$3.50/kVAR will be applied to excess Reactive Demand.

CONTRACT CAPACITY: Customers shall contract for a specified capacity in kilowatts sufficient to meet the normal maximum requirements of the load qualifying for service under this rider. Any single reading of the demand meter in any month that exceeds the contract capacity then in effect shall become the new contract capacity. The contract capacity for this rider shall not be included in the contract capacity established for the filed rate which is used in conjunction with this rider.

SPECIAL TERMS AND CONDITIONS: The customer is responsible for all new facilities and lines required for service under this rider. Said facilities and lines must meet all Company standards. The Company at its option may install and own said facilities under the provisions of Standard Contract Rider No. 2.

TERM: This Standard Contract Rider will terminate on December 31, 2008.

Effective for service rendered on and after February 1, 2006, under authority of Order of the Michigan Public Service Commission in Case No. U-14399 dated December 22, 2005.